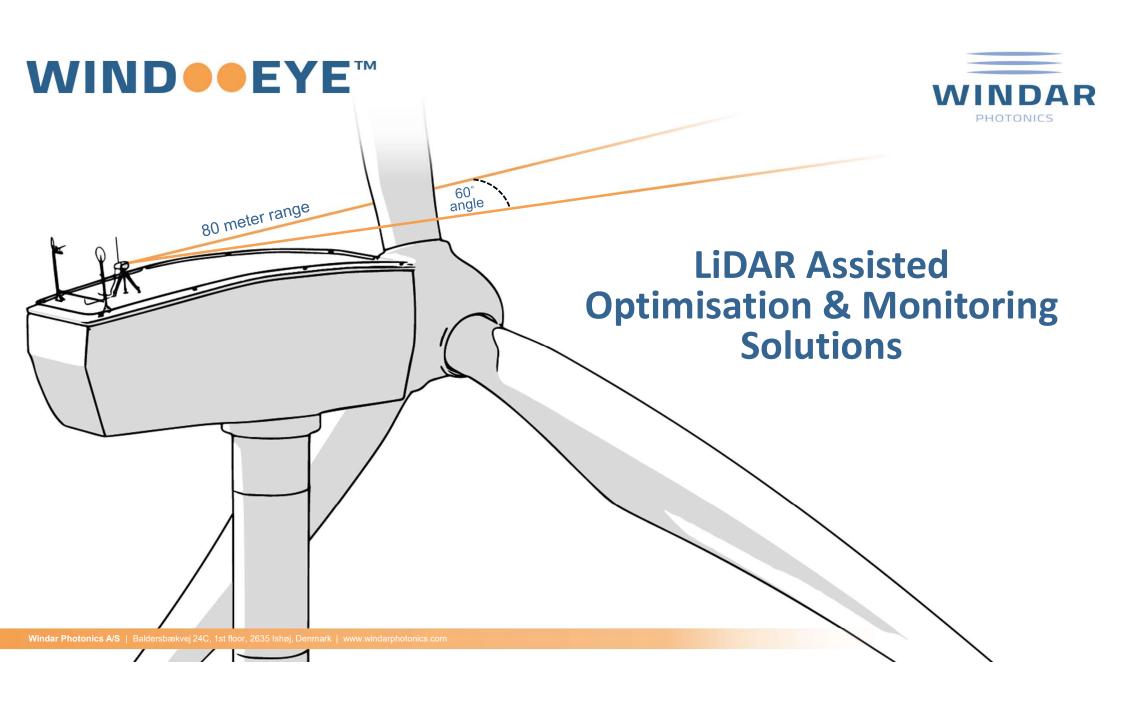


LiDAR assisted Optimisation and Monitoring solutions

HUSUM WIND 2025



WindEYE Optimisation Solution

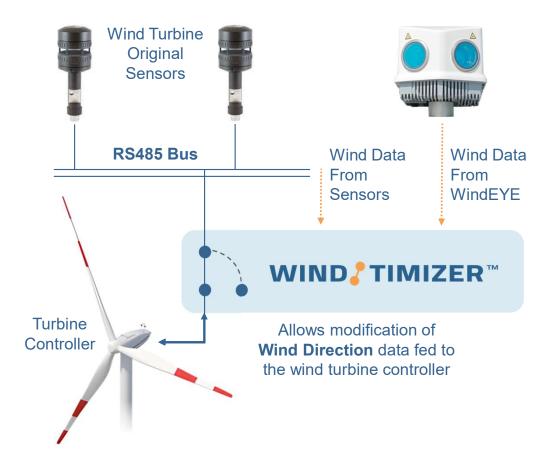




- Remote wind sensing 70 meters ahead of wind turbines in free air flow
- No need for turbine control modifications due to the Plug'n'Play WindTimizer integration technology
- Typical AEP increase of 2-4%
- More than 1,600 wind turbines installed with the WindEYE Optimisation Solution

A unique solution to optimise power generation and turbine operation

WIND TIMIZER™





Enabling unique wind turbine optimization

- Enables to realign any given wind turbine to the incoming wind direction below rated wind speed and increase power production
- Misalign wind turbines above rated wind speed to alleviate critical loads
- Does not require modification of the turbine controller
- Supports and automatically identifies majority of turbine sensors on the market

WindEYE Optimisation Solution





Below rated power

Aligning the wind turbine to incoming wind flow direction in order to increase power production

Above rated power

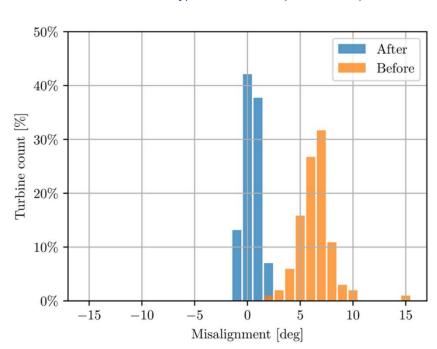
Gradually misaligning the wind turbine to reduce wind turbine loads without sacrifying power production

WindEYE Optimisation Solution



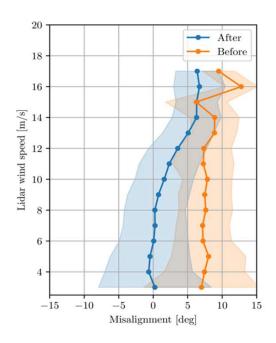
Misalignment measurements

from a typical wind farm (Vestas V82)



Example from a realignment strategy

(Vestas V82)



= >2.5% increase to AEP!

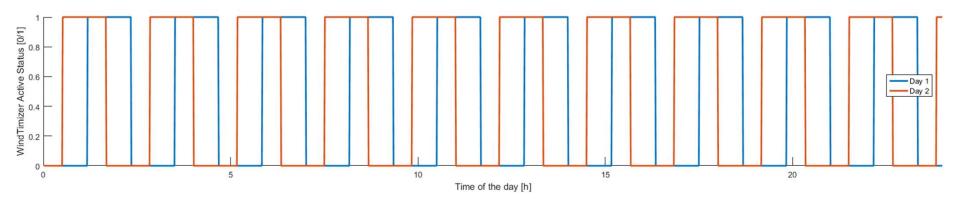
Power Gain Verification



Toggling campaign enables tracking of power gain from WindTimizer activation

Automatically toggles WindTimizer from ON to OFF every 70 minutes to mitigate:

- Influence of atmospherical conditions (change in air density)
- Influence of recurrent phenomena (e.g. diurnal atmospheric stability)



Then power productions of Turbine Control periods vs. WindTimizer control periods are compared to derive power gains during the 3 months long campaign.

Retrofit optimisation for any model of wind turbine





WINDAR

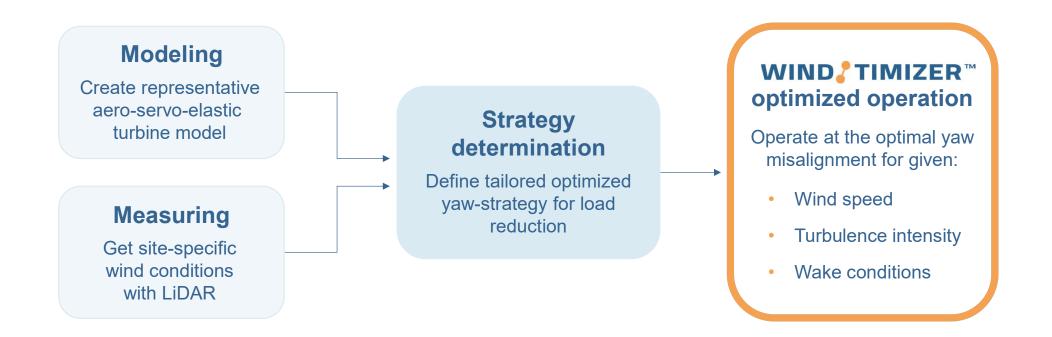
PHOTONICS

Load alleviation by misalignment

Our approach to specific turbine model strategies

Tailored load reduction strategy

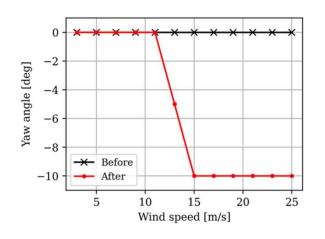


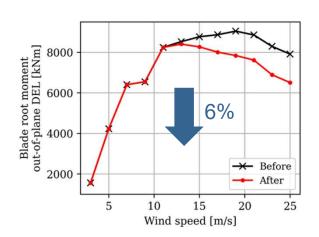


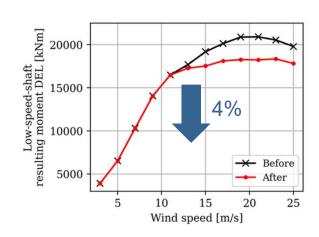
...without any controller change!

Simple strategy example









- No power production loss
- Fatigue reduction at high wind speeds on Blade and Low-Speed Shaft

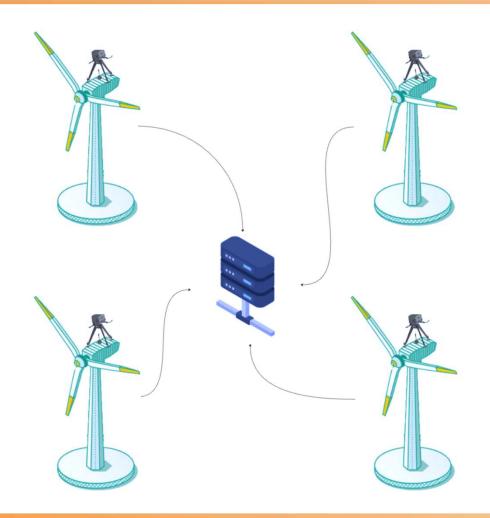


A decade of LiDAR and Wind Turbine knowhow

distilled into one Operating System

Nexus OS – On-premises Solution





Nexus OS is an on-premises LiDAR Fleet Management System and is:

CyberSafe

Nexus OS is fully deployable and operates offline thus fulfilling customer's Cybersecurity policies without compromising on the benefits of the LiDARs.

Browser-based interfaces avoids any local installations on operators' devices.

Autonomous

Operates with minimal manual intervention to continuously monitor and optimise the performance of the LiDARs.







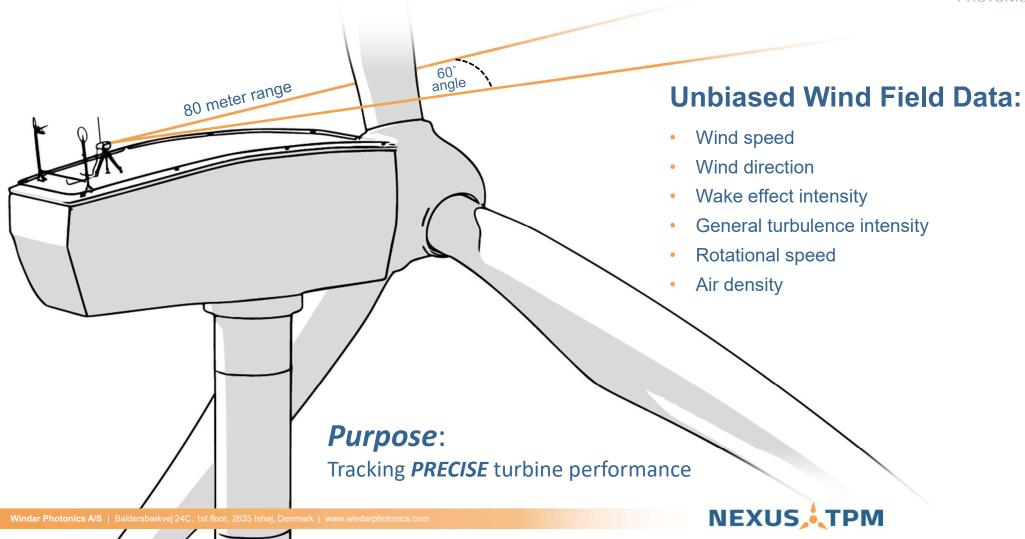


NEXUS TPM traces performance automatically and independently from SCADA and OEM data



WIND ● EYE provides reliable data

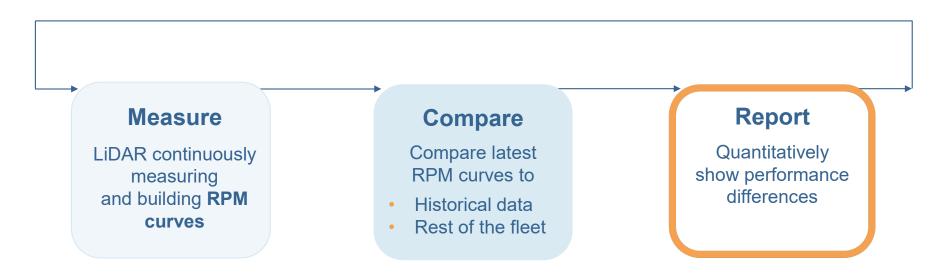




Tracking performance with LiDAR



Key idea: power differences are related to RPM differences



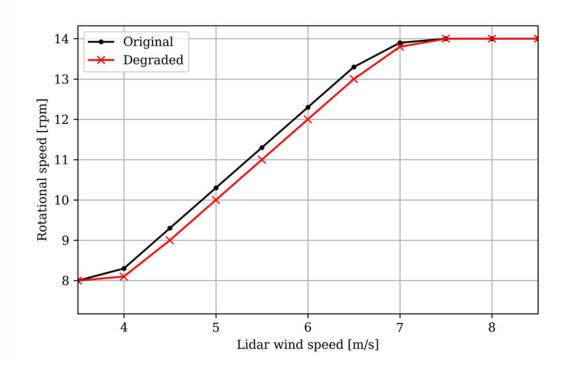


RPM-Wind Speed curve: example



The rotational speed related to power production

The turbine performance is derived from the rotational curve





NEXUS TPM Unit Dashboard – Overview

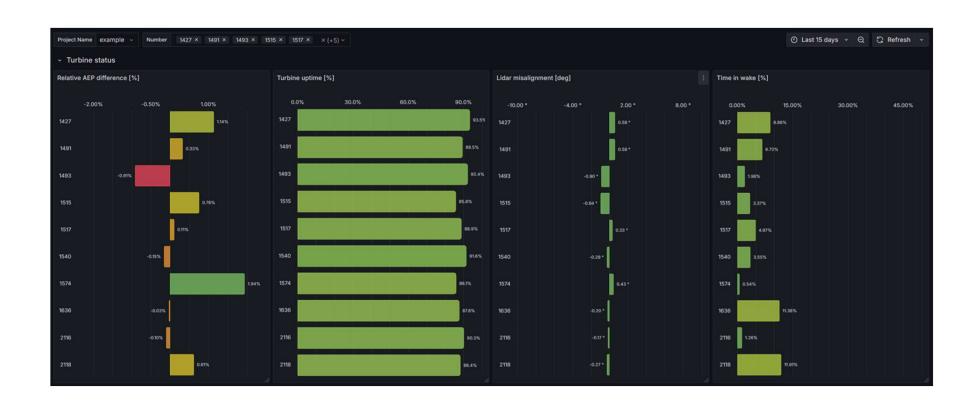






NEXUS TPM Fleet Dashboard – Overview







Retrofit optimisation for any model of wind turbine









Contact





Birol Yosul, VP Sales Europe byo@windarphotonics.com +49 15563735170



A unique solution to optimise power generation and turbine operation